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NYISO Consumer Interest Liaison Weekly

May 11 – May 15, 2015

Notices:

- *Energysa VM has been approved as a Non-Voting Entity in the NYISO Governance structure.*
- *Power Supply Services LLC has been approved as a Non-Voting Entity.*
- *On April 27, 2015, NYISO filed comments with the New York State Public Service Commission regarding the generic Backstop Contingency Tariff filed by the six New York State public utilities in PSC Case No. 15-E-010*
- *On May 19th, Levitan and Associates will be giving an in-person presentation at the Electric Gas Coordination Working Group (EGCWG) Meeting at the NYISO Krey Corporate Center to present the results of the recently completed technical analysis for the EIPC Gas-Electric Interface Study which has been underway for the past 2 years under a grant from the DOE.*
- *The NYISO has posted the final NYISO Capacity Market Report prepared by the Analysis Group. To see the Report, please go to:
https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_icapwg/meeting_materials/2015-02-25/AG%20Capacity%20Market%20PDF.PDF*
- *Based on reliability considerations due to forecast NYC area transmission system conditions and generator availability this summer, the Sprainbrook/Dunwoodie Interface 345kV series reactors will be placed in service on or about Sunday, May 17, 2015. This Sprainbrook/Dunwoodie Interface 345kV series reactor configuration is expected to remain until October 10, 2015, subject to variation due to system load levels or other operational considerations.*

Meeting Summaries:

Monday, May 11, 2015

Interconnection Projects Facilities Study Working Group

Overview of the Class Year Facilities Study Process

Steve Corey of the NYISO presented an overview of the Class Year Facilities Study (Class Year Study). The Class Year Study is a detailed study that evaluates the cumulative impact of a group of projects that have completed similar milestones in the Interconnection Process. Mr. Corey listed the eligibility requirements to become part of a Class Year Study. The Class Year Study involves two types of interconnection service:



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- Energy Resource Interconnection Service (ERIS)
- Capacity Resource Interconnection Service (CRIS)

Mr. Corey explained the two standards a project must meet to become eligible to receive ERIS and/or CRIS. The first is the Minimum Interconnection Standard (MIS). The second is the Deliverability Interconnection Standard (DIS). The project must either meet the standards or accept the cost responsibility for the system upgrades required for the project to meet the standards. Mr. Corey described the studies that must be done for each facility through the Class Year Study process. The concepts of Headroom and Headroom Reimbursement were presented as were the steps required to receive Operating Committee (OC) approval. The decision process allows projects 30 days to accept or reject their Project Cost Allocation. If there are project rejections the NYISO will revise the Project Cost Allocations among the remaining parties. The remaining Class Year Members then have seven days to accept or reject the revised figures. The process continues until all remaining Class Year Members have accepted their Project Cost Allocations and posted security. Mr. Corey ended his presentation by explaining the options available to Class Year Projects if new System Deliverability Upgrade requirements are identified. To see Mr. Corey's presentation, please go to:

https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_ipfswg/meeting_materials/2015-05-11/02_CY15_CYFS_overview_final%20draft.pdf

Class Year 2015

Steve Corey of the NYISO presented the Class Year 2015. Mr. Corey began by introducing the seven projects that will undergo the full Class Year Study including ERIS and CRIS:

- Queue # 305 Champlain Hudson Power Express 1000MW
- Queue # 363 Poseidon Transmission 500MW
- Queue # 395 Copenhagen Wind 79.9MW
- Queue # 397 Jericho Rise Wind 77.7MW
- Queue # 401 Caithness Long Island II 786MW
- Queue # 403 Bethlehem Energy Center Update 78.1MW
- Queue # 431 Greenridge Unit # 4 106.3MW

The affected Connected Transmission Owners are NIMO (National Grid), NYPA, NYSEG and PSEG-LI. There are also nine additional members in the Class Year with CRIS-only requests which will require Deliverability Studies. The nine members include:

- Marble River Wind
- CPV Valley
- Stoney Creek
- Bowline 2
- East River 1 uprate
- East River 2 uprate
- Linden Cogeneration Plant
- Astoria CC1 & CC2
- HQ-US -- External CRIS Rights



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Mr. Corey briefly described the studies the facilities will be subject to and provided a Class Year 2015 draft work plan that included the start dates and target dates of the various studies. A draft schedule for the Class Year 2015 was provided with an anticipated date of February 2016 for the conclusion, provided there are no additional SDU Studies. To see Mr. Corey's presentation, please go to:

https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_ipfswg/meeting_materials/2015-05-11/03_CY15_Projects_Workplan_Schedule_final2%20draft.pdf

Study Costs and Billing Procedures

Steve Corey of the NYISO presented the study costs and the billing procedures for the Class Year 2015 Study process. Mr. Corey used examples of the Class Year's 2009, 2010, 2011 and 2012 to illustrate the types of costs incurred and the method of cost allocation. Mr. Corey presented several factors that affect study costs going forward. To see the summary of Class Year Study Costs as presented by Mr. Corey, please see:

https://www.nyiso.com/secure/webdocs/markets_operations/committees/oc_ipfswg/meeting_materials/2015-05-11/04_Class%20Year%20Study%20Costs_final%20draft.pdf

Tuesday, May 12, 2015

Joint Electric System Planning Working Group/Transmission Planning Advisory Subcommittee

Order 1000 Regional Planning Compliance Filing

Carl Patka of the NYISO led a continuation of the stakeholder discussion to finalize a pro forma Development Agreement for alternative regulated solutions selected in the reliability planning process. Stakeholders have provided several comments and clarifications to this agreement throughout the process which began in January 2015. The pro forma Development Agreement must be completed and submitted to FERC by May 18, 2015. To see the draft Development Agreement and associated documentation, please go to:

Wednesday, May 13, 2015

Business Issues Committee

Motion #1

Motion to approve the Minutes of the April 15 BIC meeting.

Motion passed unanimously with an abstention.

Thursday, May 14, 2015

Operating Committee

Motion #1:

The Operating Committee (OC) hereby approves the meeting minutes from April 16, 2015

The motion passed unanimously by show of hands with abstentions.

Motion #2:



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The Operating Committee has reviewed Con Edison's procedures for compliance with Application No. 69 of the NYSRC Rule I-R3, and hereby approves such procedures as presented and discussed at the May 14, 2015 meeting.

The motion passed unanimously by show of hands with an abstention.

Motion #3:

The Operating Committee hereby approves LIPA's revised procedure for implementing NYSRC Local Reliability Rule number G-R3, as presented at the Operating Committee meeting on May 14, 2015.

The motion passed unanimously by show of hands.

Motion #4:

The Operating Committee (OC) hereby approves the 2015 Summer Operating Study as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #5:

The Operating Committee (OC) hereby approves the 2015 Summer Fault Current Assessment as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #6a:

The Operating Committee (OC) hereby approves the Q#476 Edic-Pleasant Valley-Oakdale-Fraser System Impact Study Scope as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #6b:

The Operating Committee (OC) hereby approves the Q#478 Hurley Ave PARs System Impact Study Scope as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #6c:

The Operating Committee (OC) hereby approves the Q#479 Edic-New Scotland & Hurley PARs System Impact Study Scope as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #6d:

The Operating Committee (OC) hereby approves the Q#480 Edic-New Scotland, Knickerbocker – Pleasant Valley System Impact Study Scope as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #6e:



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The Operating Committee (OC) hereby approves the Q#481 Leeds-Pleasant Valley System Impact Study Scope as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #6f:

The Operating Committee (OC) hereby approves the Q#482 Edic-New Scotland, New Scotland-Leeds-Pleasant Valley System Impact Study Scope as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #6g:

The Operating Committee (OC) hereby approves the Q#483 New Scotland-Leeds, Leeds-Pleasant Valley System Impact Study Scope as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #6h:

The Operating Committee (OC) hereby approves the Q#484 Edic-New Scotland, New Scotland-Leeds, Leeds-Pleasant Valley System Impact Study Scope as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

Motion #6i:

The Operating Committee (OC) hereby approves the Q#485 Knickerbocker-Pleasant Valley System Impact Study Scope as presented and discussed at the May 14, 2015 OC meeting.

The motion passed unanimously by show of hands.

FERC Filings

May 15, 2015

NYISO filing of motion for extension of time and for expedited action re: NYISO compliance filing to establish “reliability must run” (“RMR”) tariff provisions and a pro forma RMR agreement directed by FERC February 19, 2015 order

May 14, 2015

NYISO filing on behalf of National Grid of an Interconnection Agreement (Service Agreement No. 2211) between National Grid and the Village of Skaneateles

May 13, 2015

NYISO filing of an answer to comments and limited protests to compliance filing in response to the Commission’s Order adopting a competitive entry exemption under the NYISO’s buyer-side capacity market power mitigation measures tariff provisions



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FERC Orders

May 14, 2015

FERC order partially accepting the joint NYISO and NY Transmission Owner Order No. 1000 compliance filing concerning interregional transmission and directing a further compliance filing within 60 days

May 11, 2015

FERC letter order accepting a notice of cancellation of the cost reimbursement agreement between Niagara Mohawk and Athens Generating Company effective June 9, 2015, as requested

Link to FERC Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp